

COMMERCIAL GREATER THAN 10KW CHARGE

| TDU Delivery Charges: Updated October 16, 2021 | TDU Delivery Charges (Total Per Month, Total Per kWh & Total kW by TDU) | | | | |
|---|---|--------------------|--------------------------------|-------------------|--------------------------|
| | ONCOR | CENTERPOINT ENERGY | AEP TEXAS CENTRAL ¹ | AEP TEXAS NORTH | TEXAS - NEW MEXICO POWER |
| TDU Delivery Charges Per Month: | | | | | |
| Customer Charge | \$9.25 | \$3.00 | \$2.02 | \$2.02 | \$3.60 |
| Metering Charge | \$30.82 | \$7.41 | \$12.67 | \$12.67 | \$20.96 |
| Advanced Metering Cost Recovery Factor | \$0.00 | \$0.00 | \$0.85 | \$0.85 | \$0.00 |
| Total TDU Delivery Charges Per Month: | \$40.07 | \$10.41 | \$15.54 | \$15.54 | \$24.56 |
| TDU Delivery Charges Per kWh: | | | | | |
| Transition Charge (TC2) | 0.00¢ | -0.11010¢ | 0.00¢ | 0.00¢ | 0.00¢ |
| Transition Charge (TC5) | 0.00¢ | 0.21060¢ | 0.00¢ | 0.00¢ | 0.00¢ |
| Rate Case Expense (RCE) | 0.00¢ | 0.00¢ | 0.00¢ | 0.00¢ | 0.01380¢ |
| Rider ERP - Electricity Relief Program | 0.00¢ | 0.00¢ | 0.03300¢ | 0.03300¢ | 0.00¢ |
| Energy Efficiency Cost Recovery Factor | 0.04750¢ | 0.06440¢ | 0.07920¢ | 0.07920¢ | 0.08320¢ |
| Total TDU Delivery Charges Per kWh: | 0.04750¢ | 0.16490¢ | 0.11220¢ | 0.11220¢ | 0.09700¢ |
| TDU Delivery Charges Per kW: | | | | | |
| Distribution System Charge | \$4.497330 | \$4.449410 | \$4.869000 | \$4.869000 | \$5.725600 |
| Regulatory Asset Recovery/Vegetation Mgmt | \$0.00 | \$0.00 | \$0.053000 | \$0.053000 | \$0.00 |
| Nuclear Decommissioning Fee | \$0.053000 | \$0.000606 | \$0.00 | \$0.00 | \$0.00 |
| Transmission Cost Recovery Factor (TCRF) | \$4.473975 | \$3.8948630 | \$3.782266 | \$3.782266 | \$4.031750 |
| Distribution Cost Recovery Factor (DCRF) | \$0.490802 | \$0.00 | \$0.860728 | \$0.860728 | \$1.043740 |
| Transition Charge (TC3) | \$0.00 | \$0.00 | \$0.865683 | \$0.00 | \$0.00 |
| Storm Restoration Charge (SRC) | \$0.00 | \$0.176387 | \$0.304971 | \$0.00 | \$0.00 |
| Unprotected Excess Federal Income Tax (UEFIT) | \$0.00 | -\$0.116823 | \$0.00 | \$0.00 | \$0.00 |
| Adjusted Federal Income Tax Credit (ADFIT) | \$0.00 | -\$0.004577 | -\$0.022188 | \$0.00 | \$0.00 |
| Total TDU Delivery Charges Per kW: | \$9.515107 | \$8.399866 | \$10.713460 | \$9.564994 | \$10.801090 |

Prior TDU Delivery Charges:

| TDU Delivery Charges: Updated September 28, 2021 | TDU Delivery Charges (Total Per Month, Total Per kWh & Total kW by TDU) | | | | |
|---|---|--------------------|--------------------------------|-------------------|--------------------------|
| | ONCOR | CENTERPOINT ENERGY | AEP TEXAS CENTRAL ¹ | AEP TEXAS NORTH | TEXAS - NEW MEXICO POWER |
| TDU Delivery Charges Per Month: | | | | | |
| Customer Charge | \$9.25 | \$3.00 | \$2.02 | \$2.02 | \$3.60 |
| Metering Charge | \$30.82 | \$7.41 | \$12.67 | \$12.67 | \$20.96 |
| Advanced Metering Cost Recovery Factor | \$0.00 | \$0.00 | \$0.85 | \$0.85 | \$0.00 |
| Total TDU Delivery Charges Per Month: | \$40.07 | \$10.41 | \$15.54 | \$15.54 | \$24.56 |
| TDU Delivery Charges Per kWh: | | | | | |
| Transition Charge (TC2) | 0.00000¢ | -0.11010¢ | 0.00000¢ | 0.00000¢ | 0.00000¢ |
| Transition Charge (TC5) | 0.00¢ | 0.21060¢ | 0.00¢ | 0.00¢ | 0.00¢ |
| Rate Case Expense (RCE) | 0.00¢ | 0.00¢ | 0.00¢ | 0.00¢ | 0.01380¢ |
| Rider ERP - Electricity Relief Program | 0.00¢ | 0.00¢ | 0.03300¢ | 0.03300¢ | 0.00¢ |
| Energy Efficiency Cost Recovery Factor | 0.04750¢ | 0.06440¢ | 0.07920¢ | 0.07920¢ | 0.08320¢ |
| Total TDU Delivery Charges Per kWh: | 0.04750¢ | 0.16490¢ | 0.11220¢ | 0.11220¢ | 0.09700¢ |
| TDU Delivery Charges Per kW: | | | | | |
| Distribution System Charge | \$4.497330 | \$4.449410 | \$4.869000 | \$4.869000 | \$5.725600 |
| Regulatory Asset Recovery/Vegetation Mgmt | \$0.00 | \$0.00 | \$0.053000 | \$0.053000 | \$0.00 |
| Nuclear Decommissioning Fee | \$0.053000 | \$0.000606 | \$0.00 | \$0.00 | \$0.00 |
| Transmission Cost Recovery Factor (TCRF) | \$4.473975 | \$3.8948630 | \$3.782266 | \$3.782266 | \$4.031750 |
| Distribution Cost Recovery Factor (DCRF) | \$0.490802 | 0.00¢ | \$0.860728 | \$0.860728 | \$1.043740 |
| Transition Charge (TC3) | \$0.00 | \$0.00 | \$0.865683 | \$0.00 | \$0.00 |
| Storm Restoration Charge (SRC) | \$0.00 | \$0.198887 | \$0.304971 | \$0.00 | \$0.00 |
| Unprotected Excess Federal Income Tax (UEFIT) | \$0.00 | -\$0.116823 | 0.00¢ | \$0.00 | \$0.00 |
| Adjusted Federal Income Tax Credit (ADFIT) | \$0.00 | -\$0.005444 | -\$0.022188 | \$0.00 | \$0.00 |
| Hurricane Cost Recovery Factor | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.028280 |
| Total TDU Delivery Charges Per kW: | \$9.515107 | \$8.421499 | \$10.713460 | \$9.564994 | \$10.829370 |

Glossary of terms

| | |
|---|--|
| Actual | Non-Coincident Peak or actual demand for the billing cycle |
| Ratchet | 80% of the highest demand in the past 11 months |
| Actual or Ratchet | Billing demand will be the higher of the NCP or 80% of the highest demand in the past 11 months |
| 4CP (Coincident Peak) - applies to ASM only | Average of June, July, August, and September coincident peak demands at the time of ERCOT system peak of previous year |
| Actual or 4CP | For NIDR/AMS meters, billing demand is NCP - for IDR meters, billing demand is 4CP |

Note(s)

¹ McAllen and Mission service area customers formerly served by Oncor will not be subject to the following AEP Central TDU Surcharges: Transition Charges 2 & 3, Nuclear Decommissioning Fee, System Restoration Charge and associate Accumulated Deferred Federal Income Taxes (ADFIT).